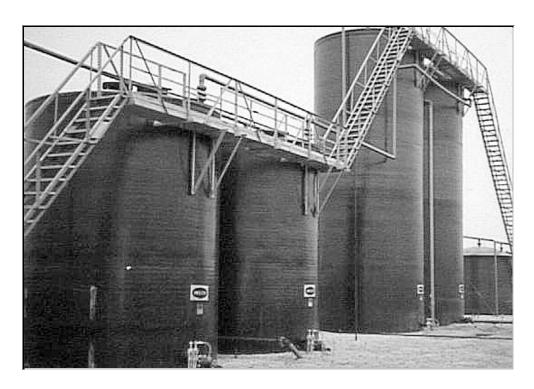


## State of Indiana

# Department of Natural Resources Division of Oil and Gas



Monthly Report
SEPTEMBER, 1999

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

James A. Slutz, Director

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550

402 W. Washington St., Rm. 293 Indianapolis, IN 46204

#### **Technical Services**

Assistant Director: Michael P. Nickolaus

Petroleum Geologists: Mona Nemecek:

Beth Hernly

Data Management: Loretta Roller

Network Administrator: Bradley Bornmann

#### **Enforcement**

Enforcement Manager: James B. AmRhein

Secretary: Patti Schmid
Inspectors: Maurice Hughes

Doug Kearby John White

#### **Administration**

Assistant Director: Vacant

Secretary: Cheryl Hampton

Account Clerk Vacant Receptionist: Vacant

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952 3101 N. Green River Rd., Suite 510

Evansville, IN 47715

#### **Field Services**

Assistant Director: Rusty Retherford
Orphan Sites Manager Mary Estrada
Administrative Assistant: Cheryl Michels

Inspectors: Bill Cheek Lowell Potts

Forrest Decker Don Veatch
Tim Higginbottom Kevin York

## ABBREVIATIONS USED IN THIS REPORT

Permit Type	<u>Abbreviation</u>	<b>Application Type</b>	<u>Abbreviation</u>
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWW
Gas Storage/ Observation Well	GSO	Old Well Drilled Deeper	OWDD
Enhanced Recovery Well	EHR	Well Conversion	CON
Saltwater Disposal Well	SWD	Change of Location	COL
Dual Completion Oil/ Class II	DCO	Change of Operator	COO
Dual Completion Gas/ Class II	DCG	Revoked Change of Operato	REC
Water Supply Well	WSW	Issued from Federal Permit	IFFP
Geologic/ Structure Test Well	GST	Horizontal Well	HOR
Gas Storage Well	GSW		
Seismograph	SIS		
Test Hole	TST		
<u>Log Type</u>	<u>Abbreviation</u>	<u>Log Type</u>	<u>Abbreviation</u>
Audio	AUD	Induction Electric	IES
Borehole Imager	BIL	Litho-Density	LDT
Caliper-Hole Size	CAL	Microlog-Minilog	ML
Caliper-Hole Size Cement Bond/ Variable Density	CAL CBL-VDL	Microlog-Minilog Perforating Depth Control	ML PDC
•		• •	
Cement Bond/ Variable Density	CBL-VDL	Perforating Depth Control	PDC
Cement Bond/ Variable Density Cement Evaluation	CBL-VDL CET	Perforating Depth Control Pipe Analysis	PDC PAL
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity	CBL-VDL CET CDL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey	PDC PAL RAT
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity	CBL-VDL CET CDL CNL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter	CBL-VDL CET CDL CNL HDT	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction	CBL-VDL CET CDL CNL HDT DIL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog	CBL-VDL CET CDL CNL HDT DIL OILDLL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog Fractur Identification	CBL-VDL CET CDL CNL HDT DIL OILDLL FIL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP

## **ACTIVITY BY COUNTY**

County		Com	pletions	New Permits			
	Dry	Class II	Producers	Pools	Wildcats		
Clay	0	0	1	0	0		
Crawford	0	0	0	0	0		
Daviess	0	0	0	3	0		
Dubois	0	0	0	2	0		
Gibson	0	0	0	2	0		
Greene	0	0	4	0	0		
Harrison	0	0	1	0	0		
Jay	0	0	0	0	0		
Knox	0	0	1	1	0		
Lawrence	0	0	0	0	0		
Martin	0	0	0	0	0		
Miami	0	0	0	0	0		
Orange	0	0	0	0	0		
Owen	0	0	0	0	0		
Perry	0	0	0	0	0		
Pike	0	0	0	1	0		
Posey	0	1	3	7	0		
Rush	0	0	0	0	0		
Spencer	0	0	0	2	0		
Steuben	0	0	0	0	0		
Sullivan	0	0	5	0	0		
Vanderburgh	0	0	0	1	0		
Vigo	0	0	0	0	0		
Wabash	0	0	0	0	0		
Warrick	0	0	0	0	0		

### **ACTIVITY BY TYPE FOR 1999**

PERMITS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	3	5	5	4	3	4	7	2	13	0	0	0	46
Gas	0	0	7	2	0	0	0	2	1	0	0	0	12
Disposal	0	0	0	0	0	1	0	0	0	0	0	0	1
Enh. Recovery	2	4	2	2	0	2	0	5	2	0	0	0	19
Gas Storage	0	0	1	2	3	0	0	0	0	0	0	0	6
Water Supply	0	0	1	0	0	0	0	0	1	0	0	0	2
Geologic Test	0	1	0	0	0	2	1	1	2	0	0	0	7
Test Hole	1	0	0	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	6	10	16	10	6	9	8	10	19	0	0	0	94
COMPLETIONS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	1	2	7	2	1	0	0	0	3	0	0	0	16
Gas	0	1	0	1	0	0	0	0	10	0	0	0	12
Dry	0	0	1	0	0	0	2	1	0	0	0	0	4
Disposal	0	0	2	0	0	1	0	0	0	0	0	0	3
Enh. Recovery	0	1	0	0	0	3	3	5	1	0	0	0	13
Gas Storage	0	0	0	0	0	0	0	2	0	0	0	0	2
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	0	2	0	0	0	0	0	1	0	0	0	3
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	1	4	12	3	1	4	5	8	15	0	0	0	53
PLUGGINGS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	0	0	2	5	27	22	11	13	1	0	0	0	81
Gas	0	0	1	0	0	0	0	0	0	0	0	0	1
Dry	1	0	0	1	0	0	2	0	0	0	0	0	4
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	0	0	1	0	2	1	2	1	2	0	0	0	9
Gas Storage	0	0	4	0	0	0	1	0	0	0	0	0	5
Water Supply	0	0	0	0	1	0	0	0	0	0	0	0	1
Geologic Test	0	0	0	0	1	0	0	0	0	0	0	0	1
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	1	0	8	6	31	23	16	14	3	0	0	0	102
PRODUCTION		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct		Dec	YTD
Oil (In 000 Bbl.)	161	146	174	166	154	173	164	176	0	0	0	0	1314
Coo (In MMCE)	70	60	70	70	00	70	CC	75	^	_			FOC
Gas (In MMCF)	76	69	78	70	82	70	66	75	0	0	0	0	586

Production figures are reported to the Division by the Indiana Department of Revenue and reflect the most current information available. Adjustments may be made at any time for figures previously reported.

#### **Permits Issued**

From 9/1/99 To 9/30/99

F. L. Beard Service Corporation 123 WEST 4TH. STREET MT. CARMEL IL 62863
was issued a CON permit for EHR on 9/13/1999 The # 1 RAY WOODS permit number

32477 is located in GIBSON county, Section 33 T 3 S , R 10 W 330 N Line 330 E Line

NE NW SE at a surface elevation of 456 feet. The well is permitted to the JACKSON formation in the

WEST FORK CONSOL pool at an estimated depth of 2400 ft.

Centaur Petroleum Corp. P.O. BOX 270 | FORT WORTH | TX | 76101- | Permit for OIL | On 9/9/1999 | The # 1 | KILLION | Permit for OIL | Permit for OIL | On 9/9/1999 | The # 1 | KILLION | Permit for OIL | Permit for OIL | On 9/9/1999 | The # 1 | KILLION | Permit for OIL | Permit for OIL | On 9/9/1999 | The # 1 | KILLION | Permit for OIL | Permit for OIL | Permit for OIL | On 9/9/1999 | The # 1 | FORT WORTH | TX | 76101- | Permit for OIL | Permit f

Eagle Oil Company
P. O. BOX 887

Was issued a CON permit for EHR on 9/13/1999 The # 3

HAROLD STECKLER

permit number

40373 is located in VANDERBURGH county, Section 25

T 4 S R 11 W 330 S Line 330 E Line

SE SW NW at a surface elevation of 426 feet. The well is permitted to the HARDINSBURG formation in the

DARMSTADT NORTH pool at an estimated depth of 2500 ft.

Hercules Petroleum Co., Inc.

2100 BITTEL RD.

OWENSBORO

KY 42301-4204

was issued a NEW permit for OIL on 9/3/1999 The # 1A

BERNARD HURM ETAL permit number

51606 is located in SPENCER county, Section 10 T 7 S , R 6 W 330 S Line 330 W Line

SW NE SW at a surface elevation of 391 feet. The well is permitted to the AUX VASES formation in the

ROCK HILL SOUTH pool at an estimated depth of 1530 ft.

K. S. Oil Corporation 50 N. STIERLEY ROAD WADESVILLE IN 47638
was issued a OWW permit for OIL 0n 9/9/1999 The # 1B MORLOCK Permit 18 MOR

D. K. Parker Co., Inc.

P.O. BOX 487

NEW HARMONY

IN 47631
was issued a OWW permit for OIL on 9/14/1999 The # 1

MORLOCK

permit number

18574 is located in POSEY

county, Section 26

T 5 S , R 13 W 330 N Line 330 E Line

NE NE SE at a surface elevation of 425 feet. The well is permitted to the MANSFIELD

formation in the

OLIVER NORTH

pool at an estimated depth of 1350 ft.

Pinnacle Oil and Gas, Inc.

P. O. BOX 325, 18 DOGWOOD D

SALEM

IL 62881
was issued a COL permit for GST on 9/3/1999 The # 3

ZERH-KALB COMMUNITY permit number

51596 is located in DUBOIS

county, Section 2

T 1 S , R 4 W 330 N Line 430 E Line

NE NE at a surface elevation of 560 feet. The well is permitted to the SALEM formation in the

DUBOIS

pool at an estimated depth of 950 ft.

| Pinnacle | Oil and | Gas, | Inc. | P. O. BOX 325, 18 | DOGWOOD | D. SALEM | IL | 62881- | Was issued a | COL | permit for | GST | on | 9/3/1999 | The # | 3 | ZEHR | permit number | S1595 | is | located in | DUBOIS | DUBOIS | DUBOIS | DEVONIAN | Towns |

Pioneer Oil Co., Inc. R 4, BOX 142 B LAWRENCEVILLE IL 62439was issued a OWD permit for OIL on 9/3/1999 The # 6 SPENCER permit number

9586 is located in POSEY county, Section 14 T 8 S R 14 W 330 N Line 330 W Line
NW NE NW at a surface elevation of 358 feet. The well is permitted to the WARSAW formation in the

SPENCER CON pool at an estimated depth of 4000 ft.

| Pioneer Oil Co., Inc. | R 4, BOX 142 B | LAWRENCEVILLE | IL | 62439- | | 62439- | | 62439- | | 62439- | | 62439- | | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 62439- | 6

Royal Drilling and Producing Inc. P. O. BOX 329 CROSSVILE IL 62827
was issued a NEW permit for OIL on 9/3/1999 The # 1 CHARLES & EDNA SIMPSON permit number

51593 is located in SPENCER county, Section 12 T 7 S , R 8 W 330 S Line 330 E Line

SE SW NW at a surface elevation of 379 feet. The well is permitted to the TAR SPRINGS formation in the

HATFIELD pool at an estimated depth of 1300 ft.

Rick Sumner Oil Properties, Inc

224 SOUTH WEST STREET

OLNEY

IL 62450
was issued a NEW permit for OIL on 9/28/1999 The # 1

WOODRUFF

permit number

51613 is located in DAVIESS

county, Section 25

T 5 N R 6 W 330 S Line 480 E Line

SE SE SE at a surface elevation of 496 feet. The well is permitted to the DEVONIAN

pool at an estimated depth of 2000 ft.

 Wade Oil Corporation
 130 W. 5TH ST.
 MT. VERNON
 IN 47620 

 was issued a OWW permit for OIL 24026 is located in POSEY
 county, Section 28
 T 7 8 , R 14 W 330
 S Line 330 W Line

 NE SW NW at a surface elevation of POINT
 366 feet. The well is permitted to the TAR SPRINGS
 formation in the

Wade Oil Corporation 130 W. 5TH ST. MT. VERNON IN 47620was issued a NEW permit for OIL on 9/28/1999 The # 1 POSEY COUNTY FARMS, INC. permit number

51611 is located in POSEY county, Section 28 T 7 S , R 14 W 330 S Line 330 W Line
NW SE NW at a surface elevation of 363 feet. The well is permitted to the TAR SPRINGS formation in the
POINT pool at an estimated depth of 2150 ft.

Completion Reports Received or Released from Confidentiality for the dates between 9/1/99 and 9/30/99

Robinson Engineering 1410 N. CULLEN, BOX 5269 EVANSVILLE IN 47716- has reported

completion of the # 1 RUTH PHEGLEY permit number 51242. This GST well, completed on 6/30/1998

is located in Sullivan county, Section 28 T 7 N , R 9 W 330 feet from the S line and 330 feet from the W line,

SW SW SE It was completed to a total depth of 2550 feet within the following intervals:

Team Energy, L.L.C. R. #1, BOX 197 BRIDGEPORT IL 62417- has reported

completion of the # 6 E VOLLMER permit number 51292. This OIL well, completed on 9/10/1998

is located in Posey county, Section 8 T 7 S , R 14 W 330 feet from the S line and 330 feet from the W line,

SW NW SE It was completed to a total depth of 1120 feet within the following intervals: 938-945 Tradewater

967-987 Tradewater

Kestrel Resources, Inc. 2626 COLE AVENUE, SUITE DALLAS TX 75204- has reported

completion of the # 1 MIKE HASTING permit number 51367. This OIL well, completed on 6/24/1998

is located in Posey county, Section 11 T 8 S , R 14 W 330 feet from the N line and 330 feet from the E line,

NE NW NE It was completed to a total depth of 8429 feet within the following intervals: 3892-3900 Dutch Creek

5164-5172 Ft. Payne 7750-7777 Ft. Payne

Equitable Resources Energy Compan 1989 E.STONE DR.,P.O. BO KINGSPORT TN 37662-0198 has reported completion of the # INP-3 TOTAL MINATOME CORP permit number 51461. This GAS well, completed on 8/26/1998 is located in Greene county, Section 14 T 8 N , R 7 W 861 feet from the S line and 560 feet from the W line,

SE NW It was completed to a total depth of 2220 feet within the following intervals: 1775-1805 New Albany

Team Energy, L.L.C. R. #1, BOX 197 BRIDGEPORT IL 62417- has reported

completion of the # 7 JOE HODGE permit number 51469. This OIL well, completed on 9/12/1998

is located in Posey county, Section 1 T 6 S , R 14 W 330 feet from the N line and 330 feet from the E line,

NE SW SE It was completed to a total depth of 3030 feet within the following intervals: 2926-2936 O'Hara

Equitable Resources Energy Compan 1989 E.STONE DR., P.O. BO KINGSPORT TN 37662-0198 has reported

completion of the # IN-391 HAMMOND & SALTER permit number 51472. This GAS well, completed on 8/27/1998

is located in Greene county, Section 14 T 8 N , R 7 W 2026 feet from the S line and 1111 feet from the E line,

SE It was completed to a total depth of 2078 feet within the following intervals: 1692-1722 New Albany

Equitable Resources Energy Compan 1989 E.STONE DR., P.O. BO KINGSPORT TN 37662-0198 has reported

completion of the # IN-391 PEABODY COAL COMPANY permit number 51473. This GAS well, completed on 8/28/1998

is located in Greene county, Section 14 T 8 N , R 7 W 134 feet from the S line and 2355 feet from the W line,

SW It was completed to a total depth of 2096 feet within the following intervals: 1725-1755 New Albany

Equitable Resources Energy Compan 1989 E.STONE DR.,P.O. BO KINGSPORT TN 37662-0198 has reported completion of the # IN-392 PEABODY COAL COMPANY permit number 51474. This GAS well, completed on 8/26/1998

is located in Greene county, Section 14 T 8 N , R 7 W 1700 feet from the S line and 444 feet from the W line,

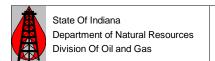
SW It was completed to a total depth of 2114 feet within the following intervals: 1760-1790 New Albany

Equitable Resources Energy Compan 1989 E.STONE DR.,P.O. BO KINGSPORT TN 37662-0198 has reported completion of the # IN-391 PEABODY COAL COMPANY permit number 51477. This GAS well, completed on 9/18/1998 is located in Sullivan county, Section 13 T 6 N , R 8 W 1493 feet from the S line and 1473 feet from the W line, SW NE SW It was completed to a total depth of 2610 feet within the following intervals: 2202-2325 New Albany

Equitable Resources Energy Compan 1989 E.STONE DR., P.O. BO KINGSPORT TN 37662-0198 has reported completion of the # IN-391 PEABODY COAL COMPANY permit number 51478. This GAS well, completed on 9/13/1998 is located in Sullivan county, Section 14 T 6 N, R 8 W 1604 feet from the N line and 229 feet from the E line, NE SE NE It was completed to a total depth of 2653 feet within the following intervals: 2280-2405 New Albany

Equitable Resources Energy Compan 1989 E.STONE DR.,P.O. BO KINGSPORT TN 37662-0198 has reported completion of the # IN-391 PEABODY COAL COMPANY permit number 51483. This GAS well, completed on 8/30/1998 is located in Sullivan county, Section 13 T 6 N, R 8 W 2535 feet from the N line and 2227 feet from the E line, NE It was completed to a total depth of 2550 feet within the following intervals: 2177-2299 New Albany

Equitable Resources Energy Compan 1989 E.STONE DR.,P.O. BO KINGSPORT TN 37662-0198 has reported completion of the # IN 399 MEADOWLARK permit number 51511. This GAS well, completed on 9/19/1998 is located in Clay county, Section 20 T 12 N , R 7 W 112 feet from the S line and 1811 feet from the W line, SW SE SW It was completed to a total depth of 1772 feet within the following intervals: 1420-1526 New Albany



## Wells Plugged by Date

From 9/1/99 To 9/30/99

Permit	Operator Name	Well	Number and Name	Туре	TWP	RGE	Section	Plugged
47828	K. S. Oil Corporation	2	W.R. COX	EHR	6 S	11 W	6	9/1/1999
50523	Royal Drilling and Producing Inc.	1	COCHRANE	GAS	6 N	4 W	20	9/2/1999
50693	Royal Drilling and Producing Inc.	19-16	SUMMERVILLE	GAS	6 N	4 W	19	9/2/1999
50690	Royal Drilling and Producing Inc.	17-14	COCHRANE	GAS	6 N	4 W	17	9/2/1999
39068	Royal Drilling and Producing Inc.	5	COCHRANE	SWD	6 N	4 W	20	9/17/1999
50526	Royal Drilling and Producing Inc.	2	COCHRANE	GAS	6 N	4 W	20	9/17/1999
50689	Royal Drilling and Producing Inc.	28-4	BAIRD	GAS	6 N	4 W	28	9/17/1999
50691	Royal Drilling and Producing Inc.	20-8	COCHRANE	GAS	6 N	4 W	20	9/17/1999
50692	Royal Drilling and Producing Inc.	20-13	COCHRANE	SWD	6 N	4 W	20	9/17/1999
50694	Royal Drilling and Producing Inc.	20-16	TOWNSEND	GAS	6 N	4 W	20	9/17/1999
50525	Royal Drilling and Producing Inc.	4	COCHRANE	GAS	6 N	4 W	20	9/17/1999
33961	Tamarack Petroleum Co., Inc.	3	TOPPER-RIES	EHR	7 S	14 W	23	9/21/1999
38053	K. S. Oil Corporation	8	JOSEPH WASSMER ETA	OIL	5 S	11 W	6	9/21/1999
51454	Lawrence Payne dba Payne Drlg. Co.	1	FLOYD,WM.,KEITH GOLD	GAS	7 S	7 W	16	9/21/1999
33946	Tamarack Petroleum Co., Inc.	2	TOPPER RIES	OIL	7 S	14 W	23	9/21/1999
51593	Royal Drilling and Producing Inc.	1	CHARLES & EDNA SIMPS	DRY	7 S	8 W	12	9/23/1999
21684	Hubert W. Rose	3	NORTH PRINCETON UNI	OIL	1 S	10 W	29	9/30/1999
21683	Hubert W. Rose	1	NORTH PRINCETON UNI	OIL	1 S	10 W	29	9/30/1999